STATE OF UTAH  DEPARTMENT OF NATURAL RESOURCES  DIVISION OF OIL, GAS AND MINING									FORM 3  AMENDED REPORT				
APPLICATION FOR PERMIT TO DRILL									1. WELL NAME and NUMBER UCOLO 2				
2. TYPE OF WORK  DRILL NEW WELL REENTER P&A WELL DEEPEN WELL						ELL (		3. FIELD OR WILDCAT  UNDESIGNATED					
4. TYPE OF WELL  Gas Well Coalbed Methane Well: NO								5. UNIT or COMMUNITIZATION AGREEMENT NAME					
6. NAME OF OPERATOR  D J SIMMONS, INC								7. OPERATOR PHONE 505 326-3753					
8. ADDRESS OF OPERATOR 1009 RIDGEWAY PL, STE 200, FARMINGTON, NM, 87401								9. OPERATOR E-MAIL jbyrom@djsimmonsinc.com					
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) Fee				11. MINERAL OWNERSHIP FEDERAL INDIAN STATE FEE				12. SURFACE OWNERSHIP FEDERAL INDIAN STATE FEE					
13. NAME	OF SURFACE O			14. SURFACE OWNER PHONE (if box 12 = 'fee') 970-677-6225									
Terence Michael Tobin & Sandra J. Tobin  15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 160 Applewood Dr., ,								16. SURFACE OWNER E-MAIL (if box 12 = 'fee')					
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')				18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS  YES (Submit Commingling Application) NO (1)				19. SLANT  VERTICAL DIRECTIONAL HORIZONTAL					
20. LOCATION OF WELL			FOOTAGES			QTR-QTR	SECTION TO		WNSHIP	RANGE	М	ERIDIAN	
LOCATION AT SURFACE			1810 FNL 1671 FEL			SWNE	10	:	36.0 S	26.0 E		S	
Top of Uppermost Producing Zone			1810 FNL 1671 FEL			SWNE	10	10		26.0 E		S	
At Total Depth			1810 FNL 1671 FEL			SWNE	10	10		26.0 E		S	
21. COUNTY SAN JUAN				22. DISTANCE TO NEAREST LEASE LINE (Feet)				23. NUMBER OF ACRES IN DRILLING UNIT					
				25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)				<b>26. PROPOSED DEPTH</b> MD: 6250 TVD: 6250					
<b>27. ELEVATION - GROUND LEVEL</b> 6625				28. BOND NUMBER  LOC#BOK08SDF04665				29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE Dove Creek, CO					
				Hole, C	asing, and	Cement Info	rmation						
String	Hole Size	Casing Size	Length	Weight		& Thread	11111111	Max Mud Wt.		Sacks	Yield	Weight	
Surf Prod	12.25 8.75	9.625	0 - 1980	36.0		Casing/Tubing	9.3			880 z 320	1.32	15.6 15.6	
1100	0.73	,	0 0371	2010		CHMENTS	3.5		50/50 Po	320	1132	13.0	
	VERIFY TH	E FOLLOWING	ARE ATTACH	ED IN ACC	ORDANCE W	VITH THE UT	AH OIL AND (	GAS CO	NSERVATIO	ON GENERAI	L RULES		
WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER							COMPLETE DRILLING PLAN						
<b>I</b> ✓ AFF	IDAVIT OF STA	TUS OF SURFACE	FORM	FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER									
DIR	RECTIONAL SUR	VEY PLAN (IF DI	RECTIONALLY	OR HORIZON	ITALLY	<b>г</b> торо	GRAPHICAL MAI	P					

**TITLE** Regulatory & Permitting Specialist

**DATE** 01/05/2011

APPROVAL

**PHONE** 505 236-3753

Permit Manager

 $\textbf{EMAIL} \ rschiro@djsimmons.com$ 

DRILLED)

SIGNATURE

NAME Robin Schiro

**API NUMBER ASSIGNED** 43037308700000

## UTAH WELL LOCATION PLAT

OPERATOR DJ SIMMONS INC.										
LEASE UCOLO WELL NO. 2 WELL NO. 2										
SECTION 10 TOWNSHIP 36 SOUTH RANGE 26 EAST S.L.M.	<b>Y</b>									
COUNTY San Juan UTAH										
FOOTAGE LOCATION OF WELL: 1810.80 FEET FROM THE North LINE and	7)									
1671.31 FEET FROM THE <u>East</u> LINE and	Ĭ									
GROUND LEVEL ELEVATION: 6629.29										
SURFACE USE WITHIN 200' RADIUS: No Improvements Within 200'										
BASIS OF BEARING: GPS Data	500' 500'									
BASIS OF ELEVATION: GPS Data - NAD 83 - PDOP #1.4	1" = 1000'									
Some information on this plat is based on information taken from previous surveys, record										
information, or collatoral evidence and may not reflect that which may be disclosed by a complete boundary survey. This plat is not to be relied on for the establishment of surface	•									
boundaries, fences, buildings, or other future improvements.	STONE Marked									
T365 03 polo)	ALUMINUM CAP									
N87' 52' 56"E (Field) 4946.65	•									
BC	by certify that the proposed									
/ 04 03 \	cation shown on this plat repared from field notes of an									
1 202 / 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	survey by me or under my ission, and that the same is									
	and correct to the best of my adge and belief, and that there									
are n	o visible improvements within eat of this proposed wellhead,									
N=37.67391056	noted otherwise.									
W=109.0477034 NAD83										
1 1671.31										
Section 10	14.55 OA									
\$ 500 kg										
g /	(31/ No. 171252 \3\)									
	[ ] was a value [ ] [									
L	X fort									
	IN DE WARM									
Pre	fessional L.S. #171252									
BC   Sta   139N   10   03   15   10	ite of Utah									
1 ' <del>1 ' 1 ' 1 ' 1 ' 1 ' 1 ' 1 ' 1 ' 1 '</del>	TARES AS AAAA									
15/10   University   15/10   1	TOBER 27, 2009									
Page 1	te Surveyed: CTOBER 29, 2009									